



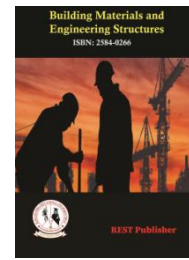
Building Materials and Engineering Structures

Vol: 2(2), June 2024

REST Publisher; ISSN: 2584-0266 (Online)

Website: <https://restpublisher.com/journals/bmes/>

DOI: <http://doi.org/10.46632/bmes/2/2/1>



Selection of Li-Ion Batteries Used On Electric Vehicles

Aparna B. Dhote

Nilkanthrao Shinde Science and Arts College Bhadrawati dist. Chandrapur, Maharashtra, India.

Corresponding author Email: dhoteaparna71@gmail.com

Abstract The lithium-ion battery is one such energy source. Li-Ion batteries are widely used in EVs for three reasons: they are more energy efficient than conventional batteries, have a longer lifespan, and charge batteries more quickly. The following is a succinct description of the Li-Ion battery's operating principle: The battery's active component is the electrochemical cell, consisting of a cathode and an anode, which are separated and connected by an electrolyte. The primary function of the electrolyte is to facilitate the movement of ions. When the battery is discharged, lithium ions migrate from the anode through the electrolyte to the cathode, while the accompanying electron powers an electrical device. During the charging process, electrons travel from the cathode to the anode through the separator, while current flows from the anode to the cathode. The performance of Li-Ion batteries is primarily influenced by the materials used for the cathode and anode. Early in the nineteenth century, electric vehicles (EVs) using batteries were designed and manufactured. However, compared to fossil fuel cars, whose ingenuity and development outshone EVs, it lagged behind in producing high power. At the moment, internal combustion engines powered by fossil fuels are being phased out in favour of electrical motors for traction because of climate change. Zero CO₂ emissions, development on materials has advanced significantly thanks to nanotechnology, and battery development is no exception. On the creation of nanostructured materials for electrodes used in li-ion batteries, several research studies have been described. To provide safe, sturdy, and trustworthy automotive vehicle systems, reliable systems are essential. The selection of Li-ion batteries for use in electric vehicles (EVs) holds significant research significance. Li-ion batteries are currently the preferred choice for EVs due to their high energy density, long cycle life, and relatively low self-discharge rate. However, there are several key research areas that contribute to the importance of battery selection: In this Research we will be using Weighted product method and Weighted sum method. Alternate Parameters taken as LCOB, LNMCOB, LMOB, LFPB, LTOB. Evaluation Parameters taken as Reliability, Safety, Specific power, Specific energy density, Price. The study that was done is briefly summarised in the following lines, along with a prediction of potential future actions. It discusses the evaluation process that was put together before going through the findings related to the utilisation of Li-NMC and Life P batteries in electric cars.

Keyword: battery management systems, battery powered vehicles, environmental factors, secondary cells, transportation.

1. INTRODUCTION

To promote a cleaner environment and reduce reliance on conventional fuel-powered vehicles like petrol or diesel cars, there is significant focus on energy-storage systems, specifically battery modules for new energy vehicles (NEVs) [1,2]. By connecting multiple small battery modules in series or parallel, a large battery pack is created to supply power to the NEV gearbox systems. The requirements of homogeneity and equalisation should be followed for a battery module's optimal performance, although these criteria have not yet been properly satisfied. During the mass production and assembly of cells into modules, slight variations can occur as a result of uncertain manufacturing conditions [3]. These variations can arise from disparities in the performance of electrode materials, changes in operating conditions, or geometrical inconsistencies caused by machining errors. As a consequence, battery modules may exhibit flaws such as surface scratches, exposed foils, or cracks due to these uncertainties. Furthermore, the performance of cells arranged in series or parallel can differ due to manufacturing defects in the battery modules, consequently impacting the capacity, voltage, and other performance metrics of each individual cell. Over time, this issue accumulates, leading to an uneven distribution of temperature and incomplete charging and discharging of multiple cells within the module. Less capacity is available as a result of these issues [5-7]. If uniformity and equalisation requirements are used throughout the design and production of a battery module, overheating, thermal

runaway, and other issues can be avoided, extending the battery module's lifespan [8–12]. Some battery-sorting techniques have been studied to address these issues [13–15]. [16] Gallardo-Lozano et al. provided a summary of different active sorting techniques used in battery equalisation systems. Kim et al. [17] proposed a method for enhancing the practicality of Li-ion series battery modules through a screening procedure involving capacity screening and resistance screening. which can be applied to a significant number of Li-ion battery cells in hybrid electric vehicles (HEVs). Furthermore, Ref. [20] compares five sorting techniques, including capacity and alternative current internal resistance, voltage curve, dynamics parameters, and thermal behavior. It was discovered that the best technique for classifying batteries according to their dynamic properties is low-frequency battery impedance. Homogeneous cells have been chosen and categorised in earlier investigations [21–36]. According to experimental verification, sorted cells operate more consistently than unsorted cells in terms of capacity, voltage, and temperature. Experimentation-related research hasn't been studied much, though. The hybrid electric vehicle (HEV) requires ample space to accommodate a large number of Li-ion battery cells. To enhance the electrochemical performance of the battery module, the researchers in this study have employed a combination of experimental and computational approaches. Their objective is to conduct a comprehensive analysis on the clustering of battery cells that exhibit similar performance. Figure 1 illustrates the methodologies utilized for the clustering analysis and for validating the efficacy of the developed modules. 48 Li-ion batteries were put through charging-discharging tests to determine their capacity, voltage, and temperature. The process of developing a battery module involved grouping cells with similar performance by utilizing the k-means clustering and SVC algorithms. This approach was employed during the research phase to determine the optimal arrangement of Li-ion battery cells within the limited space available in a hybrid electric vehicle (HEV). The performance of the battery modules created through this research was then compared to that of modules obtained from a manufacturer. Furthermore, an essential responsibility of the Battery Management System (BMS) is to perform Prognostics and Health Management (PHM) of the lithium-ion battery specifically for the EV application. PHM involves monitoring and evaluating the health and condition of the battery in order to ensure its optimal performance and reliability. The stability, dependability, safety, or even the entire EV might be directly impacted by the healthy status of the battery system. Therefore, researchers and engineers are keen to estimate the SOH precisely [1], [2]. Early in the nineteenth century, electric vehicles (EVs) using batteries were designed and manufactured [1]. However, compared to fossil fuel cars, whose ingenuity and development outshone EVs, it lagged behind in producing high power. At the moment, internal combustion engines powered by fossil fuels are being phased out in favour of electrical motors for traction because of climate change. Zero CO₂ emissions, cheaper operating costs, noiseless operation, and lower maintenance costs are the key benefits of EVs. Various renewable energy sources are used to power EVs. The lithium-ion battery is one such energy source. Li-Ion batteries are widely used in EVs for three reasons: they are more energy efficient than conventional batteries, have a longer lifespan, and charge batteries more quickly. The Li-Ion battery operates through an electrochemical cell comprising a cathode and an anode, which are separated and connected by an electrolyte. The electrolyte facilitates ion conduction. Based on the use of high-quality cathode/anode materials to provide superior battery performance characteristics, there have been considerable advancements in battery development over the past two decades. Additionally, the charge rate has increased recently [19,22,23]. development on materials has advanced significantly thanks to nanotechnology [26], and battery development is no exception. On the creation of nanostructured materials for electrodes used in li-ion batteries, several research studies have been described [33]. To provide safe, sturdy, and trustworthy automotive vehicle systems, reliable systems [27,28] are essential [29–31].

2. MATERIALS AND METHODS

The selection of materials and methods for Li-ion batteries used in electric vehicles (EVs) involves several key considerations. Here's an overview of the process: **Battery Chemistry:** Li-ion batteries come in various chemistries, each with its own advantages and disadvantages. The most common chemistry used in EVs is lithium iron phosphate (LiFePO₄), which offers good safety, long cycle life, and thermal stability. Higher energy density allows for longer driving range, so it is an important consideration for EVs. NMC and NCA chemistries generally offer higher energy density compared to LiFePO₄, but trade-offs in safety and cycle life should be considered. **Power Density:** Power density relates to how quickly a battery can deliver its stored energy. Higher power density enables faster acceleration and better performance. NMC and NCA chemistries typically have higher power density compared to LiFePO₄, but the specific power requirements of the vehicle and desired performance should be considered. **Cycle Life:** Cycle life refers to the number of charge-discharge cycles a battery can undergo before its capacity significantly degrades. A longer cycle life is desirable to ensure the longevity and durability of the battery. LiFePO₄ chemistry generally offers a longer cycle life compared to NMC and NCA chemistries. **Cost:** Cost is a crucial factor in battery selection for EVs, as it directly impacts the overall vehicle price. Different battery chemistries have varying costs due to differences in materials and manufacturing processes. LiFePO₄ is generally considered more cost-effective than NMC and NCA chemistries, although the cost landscape is subject to change due to evolving technologies and market dynamics. **Safety:** Battery safety is of utmost importance in EVs. The selection of materials and battery design should prioritize safety features, such as thermal stability and the use of advanced safety mechanisms to prevent thermal runaway or fires. **Manufacturing and Supply Chain:** Considerations should also include the availability of materials,

manufacturing capabilities, and the stability of the supply chain for the chosen battery chemistry. Robust and reliable manufacturing processes are crucial to ensure consistent battery performance and meet the demands of the growing EV market. It's important to note that battery technology is continually evolving, and new advancements may impact the selection criteria mentioned above. Therefore, it's recommended to consult with battery experts, manufacturers, and industry professionals for the most up-to-date information on Li-ion battery selection for electric vehicles.

Weighted Sum Method: The WSRMax for any arbitrary collection of interfering connections is one of the key components of many network control and optimisation regimes as well as other resource management regimes. Instances where the issue arises encompass scenarios such as optimizing the concurrent patterns of transmit beamforming, transmit powers, and link activations in networks utilizing multiple-input multiple-output (MIMO) technology [3]. It also applies to network utility maximization (NUM) [88], the resource allocation (RA) subproblem within different cross-layer control strategies [43, 81], Max Weight link scheduling in wireless networks with multiple chips [120], as well as power and rate allocation in both wireless and wireline networks. optimising NUM (network utilities).NUM was initially proposed by Kelly et al. [59, 60] as a method to regulate fairness in wired networks in the late 1990s. It has been demonstrated that when considering fairness criteria, various network utility functions can be associated with multiple utility functions. It has been found that maximizing the sum-rate while adhering to fairness constraints is similar to maximizing several network utility functions. For a comprehensive examination of several aspects related to Network Utility Maximization (NUM) in the context of wireless networks, please refer to [88] and the sources mentioned in that publication. In this sense, the Lagrange dual problem of the generic NUM problem is analogous to the WSRMax problem; for further information, see [89] and the references there.

Cross-layer Control Policies for Wireless Networks: For insightful analyses of cross-layer control strategies, see [40, 43, 68, 71, 81, 90, 142] and the references therein. There are several laws that share essential principles. A perfect cross-layer control approach has been shown to be decomposable into three sub problems, which are often connected to different network layers and offer data rates that are arbitrarily near to the optimal operating point. The transport layer is made up of three different parts: flow management, routing, and in-node scheduling [43]. The in-node scheduling technique deals with choosing the appropriate commodity, whereas the resource allocation sub problem covers the links scheduling strategy.

1. RESULTS AND DECISIONS

TABLE 1. Data Set

	DATA SET				
	Reliability	Safety	Specific power	Specific energy density	Price
LCOB	3	3	3	5	4
LNMCOB	4	4	4	5	4
LMOB	3	4	4	4	2
LFPB	5	5	5	3	2
LTOB	5	5	4	3	1

Table 1 shows the Alternative: Reliability, Safety, Specific power, Specific energy density, Price. Evaluation preference: LCOB, LNMCOB, LMOB, LFPB, LTOB,

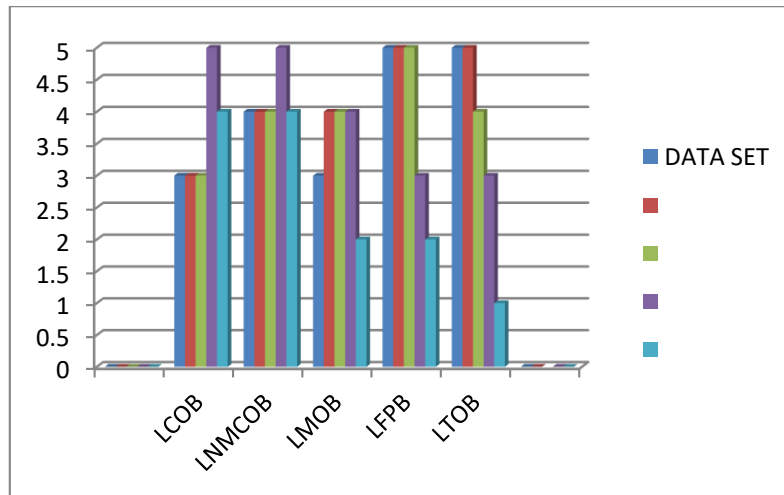


FIGURE 1. Data set

Figure 1. shows the Alternative: Reliability, Safety, Specific power, Specificenergydensity, Price. Evaluation preference: LCOB, LNMCOB, LMOB, LFPB, LTOB,

TABLE 2. Normalized

Normalized				
0.16673	0.74851	0.84391	0.79773	0.31056
0.15621	0.76697	0.73019	0.64432	0.31056
0.12918	0.65758	0.84304	0.76147	0.31056
0.12430	0.68816	1.00000	1.00000	0.31056
0.17880	1.00000	0.87983	0.93118	0.31007

Table 2 shows the Normalized Data for Alternative: Reliability, Safety, Specific power, Specificenergydensity, Price. Evaluation preference: LCOB, LNMCOB, LMOB, LFPB, LTOB, it is also Maximum or Minimum value =C5/MAX (\$C\$4: \$C\$8), =MIN (\$D\$4: \$D\$8)/D6 Normalized Data formula used.

TABLE 3. Weight

Weight				
.25000	.25000	.25000	.25000	.25000
.25000	.25000	.25000	.25000	.25000
.25000	.25000	.25000	.25000	.25000
.25000	.25000	.25000	.25000	.25000
.25000	.25000	.25000	.25000	.25000

Table 3 illustrates the assigned weights utilized in the analysis. We assign equal weights to all parameters for the analysis.

TABLE 4. Weighted normalized decision matrix

Weighted normalized decision matrix				
.04168	.18713	.21098	.19943	.07764
.03905	.19174	.18255	.16108	.07764
.03229	.16440	.21076	.19037	.07764
.03107	.17204	.25000	.25000	.07764
.04470	.25000	.21996	.23280	.07752

Table 4 shows the Weighted Normalized Decision Matrix. Alternative: Reliability, Safety, Specific power, Specificenergydensity, Price. Evaluation preference: LCOB, LNMCOB, LMOB, LFPB, LTOB, Test engineer it is also Weighted Normalized Decision Matrix value multiplication formula used.

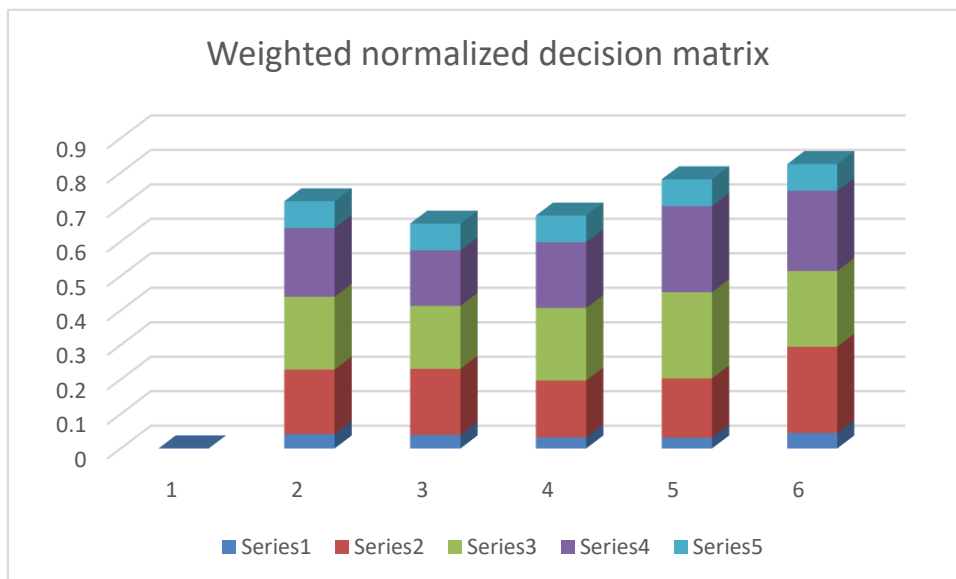


FIGURE 2. Weighted normalized decision matrix

figure 2 shows the Weighted Normalized Decision Matrix. Alternative: Reliability, Safety, Specific power, Specific energy density, Price. Evaluation preference: LCOB, LNMCOB, LMOB, LFPB, LTOB, Test engineer it is also Weighted Normalized Decision Matrix value multiplication formula used.

TABLE 5. Preference Score & Rank

	Preference Score	Rank
Project leader	0.71686	3
Business analyst	0.65206	5
Systems analyst	0.67546	4
Systems design	0.78075	2
Development programmer	0.82497	1

Table 5 shows the graphical view of the final result of this paper the Development programme is in 1st rank, the Systems design is in 2nd rank, the Business analyst is in 5th rank, the Systems analyst is in 4th rank, and the Systems analyst is in 3rd rank.

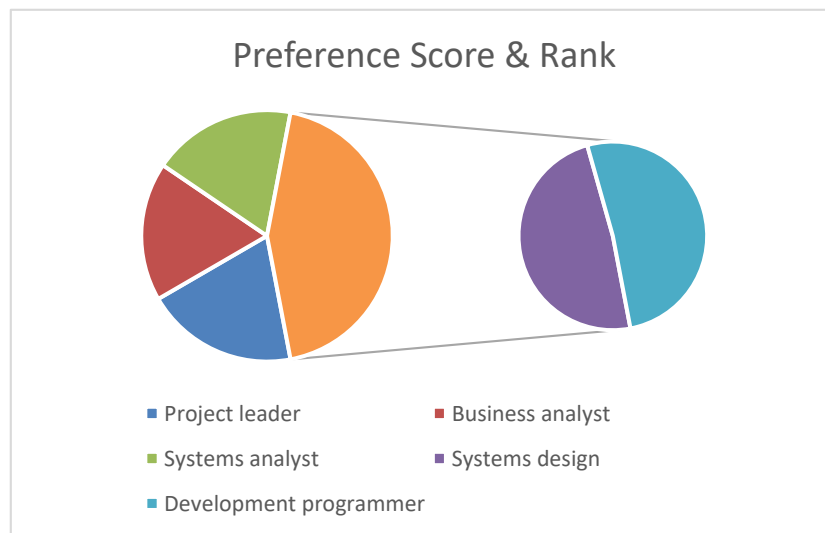


FIGURE 3. Preference Score

Figure 3. Preference Score shows the Project leader 0.71686, Business analyst 0.804737, dairy farming 0.65206, Systems analyst 0.67546, Systems design 0.78075, Development programmer 0.82497, Support programmer 0.50236, Network analyst/designer 0.44561, Quality assurance specialist 0.32471, Database data analysis 0.43457, Metrics/process specialist 0.47885, Documentation/training staff 0.38892, Test engineer 0.45530.

4. CONCLUSION

We conducted a comprehensive study by integrating experimental and numerical methods to explore the clustering of battery cells that exhibit similar performance. The objective was to enhance the electrochemical performance of a battery module. Our aim was to achieve uniformity and balance among the Li-ion cells employed in a battery module for NEVs. We performed charging and discharging tests on a total of 48 cells. Subsequently, we applied two distinct clustering approaches, namely SVC-clustered and k-means-clustered battery modules, to examine the clustering patterns. Comparing the two modules that were acquired from a manufacturer with the two battery modules developed utilising clustering methods. which led to an equalised temperature distribution within the module and, as a result, a lower temperature rise compared to the modules in the other categories.es of the two modules that were bought from a supplier. Depending on the data utilised, the performance of the k-means clustering method may change. For the SVC algorithm, the clustering outcomes are only impacted by the SVC parameter values if the data are provided. SVC is useful for big datasets because it eliminates explicit computations in the high-dimensional feature space. It may be used with ease in industrial settings where electric vehicles (EVs) are made up of hundreds of packs. I'm a producer. Alternatively, there is room for improvement in detecting defects. Nonetheless, it is important to acknowledge the existence of manufacturing flaws. While the suggested method may seem time-consuming to incorporate during the design phase, it is important to consider that it could also be applied to battery recycling. Given that batteries contain chemical compounds and hazardous metals, their improper disposal can lead to environmental pollution and resource wastage. The processing and assembly levels can be increased, or the capacity to identify errors can be enhanced, to reduce battery manufacturing problems. But there are production flaws. It is important to note that the proposed method might also be used for battery recycling, even if it might seem too time-consuming to implement before the design stage. Battery disposal can result in resource waste and environmental degradation since

batteries contain chemicals and heavy metals. However, used batteries still have a range of capacities that can be applied elsewhere. Future research has the potential to focus on conducting thorough cell testing to develop a more substantial battery module and experimentally verifying the effectiveness of probabilistic techniques, advanced machine learning methods, and artificial intelligence-based approaches.

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